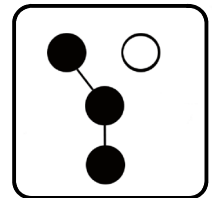


Operation and Installation

Automatic Transfer Switch



Model:

RRT

100–200 Amp Automatic Transfer Switches

For use with model RES or RESL generator sets
equipped with RDC or DC generator/transfer switch controllers

KOHLER®

POWER SYSTEMS

9001
KOHLER
POWER SYSTEMS
NATIONALLY REGISTERED

TP-6751 5/10

Product Identification Information

Product identification numbers determine service parts. Record the product identification numbers in the spaces below immediately after unpacking the products so that the numbers are readily available for future reference. Record field-installed kit numbers after installing the kits.

Transfer Switch Identification Numbers

Record the product identification numbers from the transfer switch nameplate.

Model Designation _____

Serial Number _____

Table of Contents

Product Identification Information	2
Safety Precautions and Instructions	5
Introduction	7
Nameplate	8
Model Designation	8
Service Assistance	9
Section 1 Description	11
1.1 Transfer Switch Description	11
1.2 Load Centers	11
1.3 Service Entrance Models	11
1.4 Controller Interface Board	11
Section 2 Installation	13
2.1 Introduction	13
2.2 Receipt of Unit	13
2.2.1 Inspection	13
2.2.2 Storage	13
2.2.3 Lifting	13
2.2.4 Unpacking	13
2.3 Installation	14
2.4 Manual Operation Check	15
2.5 Electrical Wiring	15
2.5.1 Load Center Circuit Breakers	15
2.5.2 AC Power Connections	16
2.5.3 Neutral Bonding Jumper, Service Entrance Models	16
2.5.4 Engine Start Function	16
2.5.5 Controller Interface Module Connection	17
2.5.6 Optional Load Control Connection	17
2.6 Test and Exercise	18
2.7 Warranty Registration	18
Section 3 Service Disconnect, SE Model	19
3.1 Service Disconnect Procedure	19
3.2 Source Circuit Breaker Reset	19
Section 4 Scheduled Maintenance	21
4.1 Introduction	21
4.2 Testing	22
4.2.1 Weekly Generator Set Exercise	22
4.2.2 Monthly Automatic Control System Test	22
4.3 Inspection and Service	22
4.3.1 General Inspection	22
4.3.2 Other Inspections and Service	23
4.4 Service Schedule	23
Section 5 Diagrams and Drawings	25
Appendix A Abbreviations	37

Notes

Safety Precautions and Instructions

IMPORTANT SAFETY INSTRUCTIONS. Electromechanical equipment, including generator sets, transfer switches, switchgear, and accessories, can cause bodily harm and pose life-threatening danger when improperly installed, operated, or maintained. To prevent accidents be aware of potential dangers and act safely. Read and follow all safety precautions and instructions. **SAVE THESE INSTRUCTIONS.**

This manual has several types of safety precautions and instructions: Danger, Warning, Caution, and Notice.

DANGER

Danger indicates the presence of a hazard that **will cause severe personal injury, death, or substantial property damage.**

WARNING

Warning indicates the presence of a hazard that **can cause severe personal injury, death, or substantial property damage.**

CAUTION

Caution indicates the presence of a hazard that **will or can cause minor personal injury or property damage.**

NOTICE

Notice communicates installation, operation, or maintenance information that is safety related but not hazard related.

Safety decals affixed to the equipment in prominent places alert the operator or service technician to potential hazards and explain how to act safely. The decals are shown throughout this publication to improve operator recognition. Replace missing or damaged decals.

Accidental Starting

WARNING



Accidental starting.
Can cause severe injury or death.

Disconnect the battery cables before working on the generator set. Remove the negative (-) lead first when disconnecting the battery. Reconnect the negative (-) lead last when reconnecting the battery.

Disabling the generator set. **Accidental starting can cause severe injury or death.** Before working on the generator set or connected equipment, disable the generator set as follows: (1) Move the generator set master switch to the OFF position. (2) Disconnect the power to the battery charger. (3) Remove the battery cables, negative (-) lead first. Reconnect the negative (-) lead last when reconnecting the battery. Follow these precautions to prevent starting of the generator set by an automatic transfer switch, remote start/stop switch, or engine start command from a remote computer.

Hazardous Voltage/ Moving Parts

DANGER



Hazardous voltage.
Will cause severe injury or death.

Disconnect all power sources before opening the enclosure.

DANGER



Hazardous voltage.
Will cause severe injury or death.

Only authorized personnel should open the enclosure.

DANGER



Hazardous voltage.
Will cause severe injury or death.

This equipment must be installed and serviced by qualified electrical personnel.


Grounding electrical equipment. **Hazardous voltage can cause severe injury or death.** Electrocution is possible whenever electricity is present. Ensure you comply with all applicable codes and standards. Electrically ground the generator set, transfer switch, and related equipment and electrical circuits. Turn off the main circuit breakers of all power sources before servicing the equipment. Never contact electrical leads or appliances when standing in water or on wet ground because these conditions increase the risk of electrocution.

Short circuits. **Hazardous voltage/current can cause severe injury or death.** Short circuits can cause bodily injury and/or equipment damage. Do not contact electrical connections with tools or jewelry while making adjustments or repairs. Remove all jewelry before servicing the equipment.

Making line or auxiliary connections. **Hazardous voltage can cause severe injury or death.** To prevent electrical shock deenergize the normal power source before making any line or auxiliary connections.

Servicing the transfer switch. Hazardous voltage can cause severe injury or death. Deenergize all power sources before servicing. Turn off the main circuit breakers of all transfer switch power sources and disable all generator sets as follows: (1) Move all generator set master controller switches to the OFF position. (2) Disconnect power to all battery chargers. (3) Disconnect all battery cables, negative (-) leads first. Reconnect negative (-) leads last when reconnecting the battery cables after servicing. Follow these precautions to prevent the starting of generator sets by an automatic transfer switch, remote start/stop switch, or engine start command from a remote computer. Before servicing any components inside the enclosure: (1) Remove all jewelry. (2) Stand on a dry, approved electrically insulated mat. (3) Test circuits with a voltmeter to verify that they are deenergized.

Heavy Equipment

⚠ WARNING

Unbalanced weight. Improper lifting can cause severe injury or death and equipment damage.
Use adequate lifting capacity. Never leave the transfer switch standing upright unless it is securely bolted in place or stabilized.

Notice

NOTICE

Foreign material contamination. Cover the transfer switch during installation to keep dirt, grit, metal drill chips, and other debris out of the components. Cover the solenoid mechanism during installation. After installation, use the manual operating handle to cycle the contactor to verify that it operates freely. Do not use a screwdriver to force the contactor mechanism.

NOTICE

Electrostatic discharge damage. Electrostatic discharge (ESD) damages electronic circuit boards. Prevent electrostatic discharge damage by wearing an approved grounding wrist strap when handling electronic circuit boards or integrated circuits. An approved grounding wrist strap provides a high resistance (about 1 megohm), *not a direct short*, to ground.

This manual provides operation and installation instructions for Kohler® Model RRT automatic transfer switches. Model RRT transfer switches operate only with Kohler® Model RES or RESL generator sets equipped with the RDC or DC generator/transfer switch controller. See Figure 1 for controller identification. See Figure 2 for model RRT transfer switches.

Information in this publication represents data available at the time of print. Kohler Co. reserves the right to change this literature and the products represented without notice and without any obligation or liability whatsoever.

Read this manual and carefully follow all procedures and safety precautions to ensure proper equipment operation and to avoid bodily injury. Read and follow the Safety Precautions and Instructions section at the beginning of this manual. Keep this manual with the equipment for future reference.

The equipment service requirements are very important to safe and efficient operation. Inspect parts often and perform required service at the prescribed intervals. Obtain service from an authorized service distributor/dealer to keep equipment in top condition.

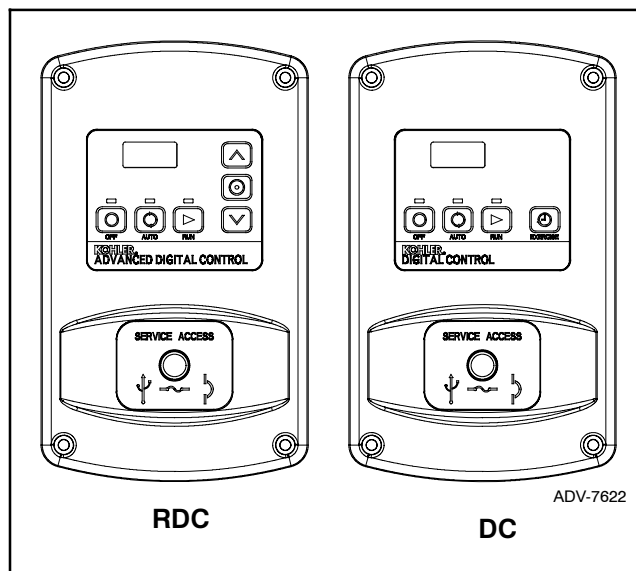


Figure 1 RDC and DC Generator/Transfer Switch Controllers (provided with the generator set)

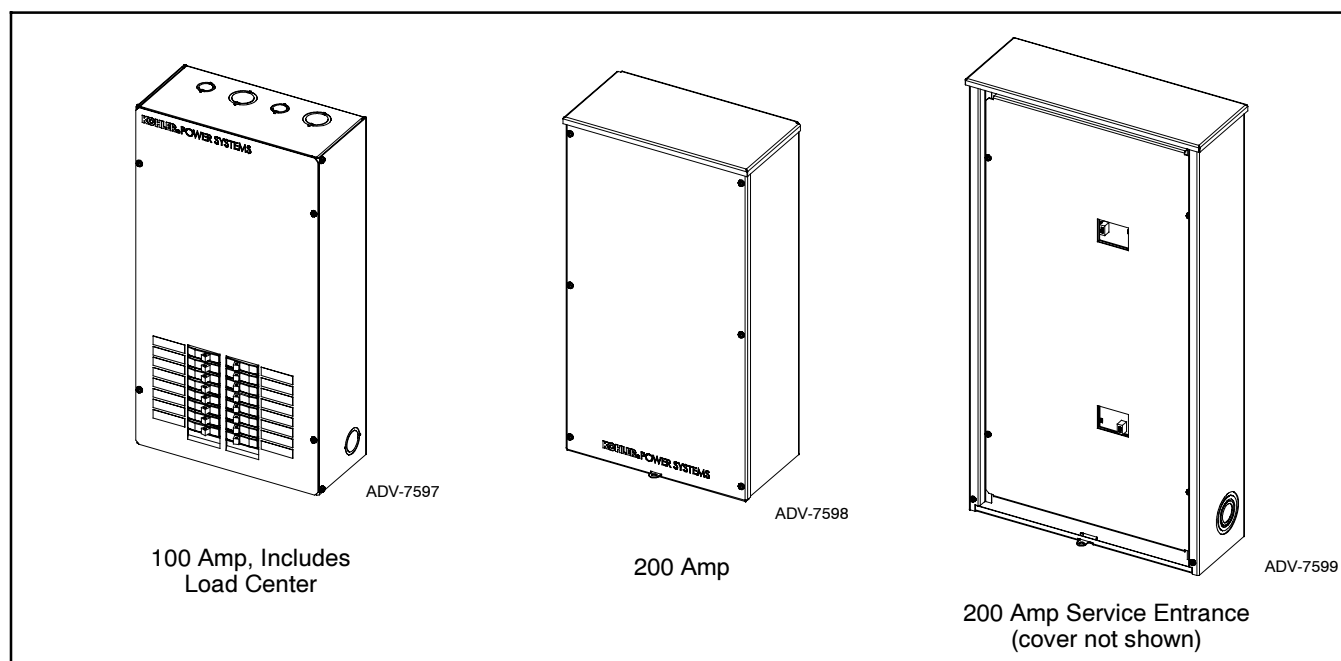


Figure 2 Model RRT Transfer Switches

Nameplate

A nameplate attached to the inside of the enclosure cover includes a model designation, a serial number, ratings, and other information about the transfer switch. See Figure 3.

Check the transfer switch model number from the transfer switch nameplate and verify that it matches the model shown on the front cover of this manual before proceeding with installation.

Copy the model designation, serial number, and accessory information from the nameplate to the spaces provided in the Product Identification Information section located inside the front cover of this manual for use when requesting service or parts.

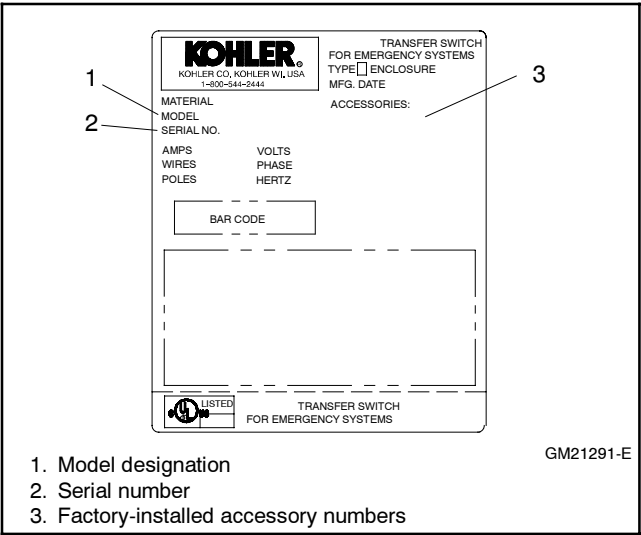


Figure 3 Typical Transfer Switch Nameplate

Model Designation

Figure 4 shows the available models.

Model	Enclosure	Size, Amps	Description
RRT-JFNA-0100B-SA*	NEMA 1	100	With load center. For indoor installation only.
RRT-JFNC-0200A-SA*	NEMA 3R	200	No load center. Rated for outdoor installation.
RRT-JFNC-0200ASE-S	NEMA 3R	200	Service entrance rated, no load center. Rated for outdoor installation.

* The last digit of the model designation represents a number that may vary.

Figure 4 Models

For professional advice on generator set power requirements and conscientious service, please contact your nearest Kohler distributor or dealer.

- Consult the Yellow Pages under the heading Generators—Electric.
- Visit the Kohler Power Systems website at KohlerPower.com.
- Look at the labels and stickers on your Kohler product or review the appropriate literature or documents included with the product.
- Call toll free in the US and Canada 1-800-544-2444.
- Outside the US and Canada, call the nearest regional office.

Headquarters Europe, Middle East, Africa (EMEA)

Kohler Power Systems
3 rue de Brennus
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Fax: (33) 1 49 178301

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Fax: (65) 6264-6455

China

North China Regional Office, Beijing
Phone: (86) 10 6518 7950
(86) 10 6518 7951
(86) 10 6518 7952
Fax: (86) 10 6518 7955

East China Regional Office, Shanghai
Phone: (86) 21 6288 0500
Fax: (86) 21 6288 0550

India, Bangladesh, Sri Lanka

India Regional Office
Bangalore, India
Phone: (91) 80 3366208
(91) 80 3366231
Fax: (91) 80 3315972

Japan, Korea

North Asia Regional Office
Tokyo, Japan
Phone: (813) 3440-4515
Fax: (813) 3440-2727

Latin America

Latin America Regional Office
Lakeland, Florida, USA
Phone: (863) 619-7568
Fax: (863) 701-7131

Notes

1.1 Transfer Switch Description

An automatic transfer switch (ATS) transfers electrical loads from a normal source of electrical power to an emergency source when the normal source voltage or frequency falls below an acceptable level. The normal source is typically utility power. The emergency source is usually a generator set.

Model RRT transfer switches must be connected to a Kohler® model RES or RESL generator set equipped with the RDC or DC generator/transfer switch controller.

Voltage sensing data from the ATS is continuously transmitted to the RDC/DC controller mounted on the generator set. When the normal source fails, the RDC/DC controller signals the emergency source generator set to start. When the emergency source reaches acceptable levels and stabilizes, the ATS transfers the electrical load to the emergency source.

The RDC/DC controller signals the ATS to transfer the load back when the normal source returns and stabilizes.

Figure 1-1 shows a typical installation block diagram.

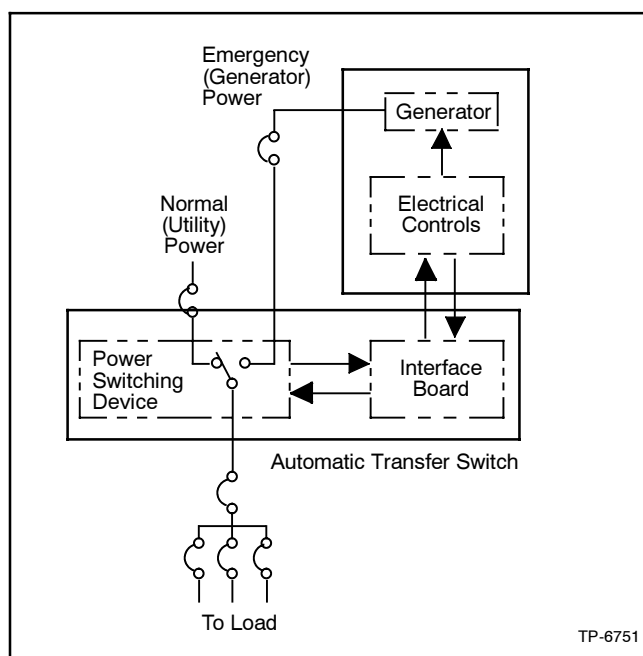


Figure 1-1 Typical ATS Block Diagram

1.2 Load Centers

Model RRT 100 amp transfer switches are equipped with built-in load centers. Models without load centers require the installation of a separate load panel.

Loads. The transfer switch can be connected to supply all of the electrical loads in the home, or only the essential loads such as the furnace, refrigerator, well pump, and selected light circuits. Identify the essential circuits that must be supplied during a power outage. Verify that the generator set and transfer switch are adequately rated to supply all of the selected loads.

Circuit breakers. Because the size and number of circuit breakers required will vary with each application, circuit breakers are not provided with the transfer switch load center.

Determine the circuits that will be connected to the transfer switch (essential loads). Identify the breakers for those circuits in the main distribution panel.

The ATS load center requires Square D type QO breakers. If the main distribution panel uses the same type of breakers, the breakers can be moved from the main panel to the load center. Otherwise, obtain new Square D type QO circuit breakers. For each circuit, the rating of the load center circuit breaker must match the rating of the existing breaker in the main panel.

Verify that the total rating for all of the breakers used in the load center does not exceed the rating of the transfer switch.

1.3 Service Entrance Models

Service entrance models use two circuit breakers to provide the service disconnect for the utility and generator sources.

1.4 Controller Interface Board

All ATS control functions are performed by the RDC/DC controller mounted on the RES or RESL generator set and communicated through the interface board. The controller interface board sends voltage sensing data to the RDC/DC controller and receives transfer and load control signals from the RDC/DC controller.

Working together, the model RRT transfer switch and RES or RESL generator set provide a weekly ultra-quiet diagnostic test and exercise of the power system. The model RRT transfer switch is required for the quiet diagnostic test on the RES or RESL generator sets.

Notes

2.1 Introduction

Kohler® transfer switches are shipped factory-wired, factory-tested, and ready for installation. Have the equipment installed only by trained and qualified personnel, and verify that the installation complies with applicable codes and standards. Protect the switch against damage before and during installation.

2.2 Receipt of Unit


2.2.1 Inspection

At the time of delivery, inspect the packaging and the transfer switch for signs of shipping damage. Unpack the transfer switch as soon as possible and inspect the exterior and interior for shipping damage. If damage and/or rough handling is evident, immediately file a damage claim with the transportation company.

2.2.2 Storage

Store the transfer switch in its protective packing until final installation. Protect the transfer switch at all times from moisture, construction grit, and metal chips. Avoid storage in cold or damp areas where moisture could condense on the unit. See Figure 2-1 for acceptable storage temperatures.

2.2.3 Lifting

⚠ WARNING

<p>Unbalanced weight. Improper lifting can cause severe injury or death and equipment damage.</p> <p>Use adequate lifting capacity. Never leave the transfer switch standing upright unless it is securely bolted in place or stabilized.</p>

See Figure 2-2 or the dimensional drawing for the weight of the transfer switch. Use a spreader bar to lift the transfer switch. Attach the bar only to the enclosure's mounting holes or lifting brackets; do not lift the unit any other way. Close and latch the enclosure door before moving the unit.

2.2.4 Unpacking

Allow the equipment to warm to room temperature for at least 24 hours before unpacking to prevent condensation on the electrical apparatus. Use care when unpacking to avoid damaging transfer switch components. Use a vacuum cleaner or a dry cloth to remove dirt and packing material that may have accumulated in the transfer switch or any of its components.

Note: Do not use compressed air to clean the switch. Cleaning with compressed air can cause debris to lodge in the components and damage the switch.

Item	Specification
Storage Temperature	-40°C to 85°C (-40°F to 185°F)
Operating Temperature	-20°C to 70°C (-4°F to 158°F)
Humidity	5% to 95% noncondensing
Altitude	0 to 3050 m (10000 ft.) without derating

Figure 2-1 Environmental Specifications

Model	Size, Amps	NEMA Type	Weight kg (lb.)
RRT-JFNA-0100B	100	1	12.3 (27)
RRT-JFNC-0200A	200	3R	15 (33)
RRT-JFNC-0200ASE	200	3R	33 (72)

Figure 2-2 Approximate Weights

2.3 Installation

NOTICE

Foreign material contamination. Cover the transfer switch during installation to keep dirt, grit, metal drill chips, and other debris out of the components. Cover the solenoid mechanism during installation. After installation, use the manual operating handle to cycle the contactor to verify that it operates freely. Do not use a screwdriver to force the contactor mechanism.

NOTICE

Hardware damage. The transfer switch may use both American Standard and metric hardware. Use the correct size tools to prevent rounding of the bolt heads and nuts.

Check the system voltage and frequency. Compare the voltage and frequency shown on the transfer switch nameplate to the source voltage and frequency. Do not install the transfer switch if the voltage and frequency are different from the normal (utility) source voltage and frequency or the emergency source voltage and frequency shown on the generator set nameplate.

Plan the installation. Use the dimensions given on the enclosure dimension (ADV) drawings in Section 5. Select a mounting site that complies with local electrical code restrictions for the enclosure type. Mount the transfer switch as close to the load and power sources as possible. Allow adequate space to open the enclosure and service the switch.

Wall mounting. Mount the transfer switch to a wall or other rigid vertical supporting structure. Refer to the dimension drawings in Section 5 for hole locations.

Cover or remove the transfer switch's internal components to protect them from drill chips or debris during installation. Use a vacuum cleaner to remove debris from the enclosure. Tighten the mounting screws to 2.9 Nm (26 in. lb.) when reinstalling the components.

Note: Do not use compressed air to clean the switch. Cleaning with compressed air can cause debris to lodge in the components and cause damage.

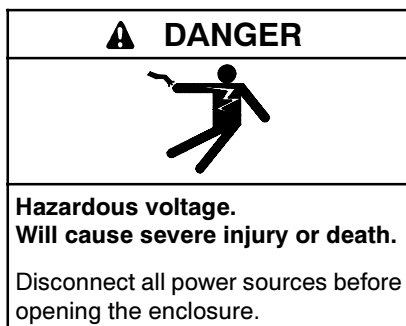
Clearance holes through the back of each enclosure are provided for mounting. Use shims to plumb the enclosure.

NEMA 3R enclosures. To remove the enclosure's front panel, support the panel while removing the screws. Pull the bottom of the panel out and down until the top clears the enclosure. Remove the inner panel to access the transfer switch components.

NEMA 3R enclosures have locking tabs at the bottom of the enclosure and the door. While the enclosure is open, turn the locking tab out so that the door can be locked with a padlock after installation is complete.

Note: The mounting holes on NEMA 3R enclosures have gaskets to seal out moisture. Use washers with the mounting screws to protect the gaskets.

2.4 Manual Operation Check



Check the manual operation before energizing the transfer switch. Verify that the contactor operates smoothly without binding. Do not place the transfer switch into service if the contactor does not operate smoothly.

After checking the manual operation, place the contactor in the Normal (utility) position.

Manual Operation, 100 and 200 Amp Switches

Note: Never manually operate the transfer switch when the power is connected. Disconnect both power sources before manually operating the switch.

1. Move the handle up to place the transfer switch in the Normal Source position and down to place the contactor in the Emergency Source position. See Figure 2-3.
2. Move the handle up to place the transfer switch in the Normal Source position for normal operation.

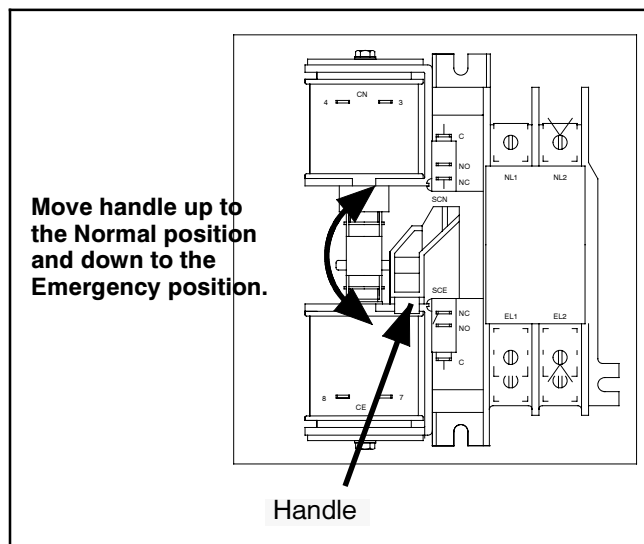
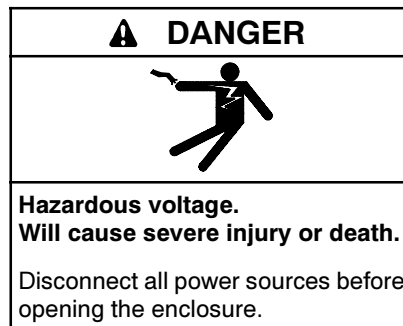


Figure 2-3 Manual Operation, 100 and 200 Amp Switches

2.5 Electrical Wiring

Refer to the connection diagrams on the transfer switch enclosure door and the wiring diagrams in Section 5 during installation.

All wiring must comply with applicable national, state, and local electrical codes. Use separate conduit for AC power wiring and low-voltage DC, control, and communication system wiring.



Making line or auxiliary connections. Hazardous voltage can cause severe injury or death. To prevent electrical shock deenergize the normal power source before making any line or auxiliary connections.

Grounding electrical equipment. Hazardous voltage can cause severe injury or death. Electrocutation is possible whenever electricity is present. Ensure you comply with all applicable codes and standards. Electrically ground the generator set and related equipment and electrical circuits. Turn off the main circuit breakers of all power sources before servicing the equipment. Never contact electrical leads or appliances when standing in water or on wet ground because these conditions increase the risk of electrocution.

2.5.1 Load Center Circuit Breakers

The 100 amp Model RRT transfer switch includes a built-in load center with room for up to 16 single-pole circuit breakers. The load center uses Square D type QO breakers. In an essential load application, the breakers can be moved from the main panel to the load center if the main distribution panel uses the same type of breakers. Otherwise, obtain and install new Square D type QO circuit breakers. The rating of the load center circuit breaker must match the rating of the existing breaker in the main panel for each circuit. If circuit breakers are removed from the load panel, install cover plates over the vacant positions. Cover plates can be obtained from a local Square D supplier.

Verify that the total rating for all breakers used in the load center does not exceed the rating of the transfer switch.

2.5.2 AC Power Connections

Determine the cable size. Refer to Figure 2-4 or the ADV drawings in Section 5 to determine the cable size required for the transfer switch. Make sure the lugs provided are suitable for use with the cables being installed.

Conduit. Use the knock-outs provided in the enclosure for cables. Use separate conduit for AC power wiring and low-voltage DC, control, and communication system wiring. Watertight conduit hubs may be required for outdoor use.

For the service entrance model conduit hub, thread sealant must be applied to screw threads if screws are removed or replaced.

Select the proper cable clamp or use other approved methods for securing the cable or conduit to the enclosure.

Source and load connections. Clean cables with a wire brush to remove surface oxides before connecting them to the terminals. Apply joint compound to the connections of any aluminum conductors.

Refer to the connection diagrams on the transfer switch enclosure door and the wiring diagrams in Section 5.

Connect the Normal source (typically the utility power) to the lugs labeled NA and NB. Connect the Emergency source (typically the generator set) to the lugs labeled EA and EB.

For service entrance models, connect the sources to the lugs on the normal and emergency source disconnect circuit breakers as shown in the service entrance switch wiring diagram in Section 5.

On models without built-in load centers, connect the load to the lugs labeled LA and LB. On service entrance models, the load lugs are located below the emergency source disconnect circuit breaker.

On models with built-in load centers, the LA and LB lugs are factory-wired to the load center. Connect the load leads to the circuits in the load center and tighten the connections. Check the labels on the breakers for the tightening torques.

Connect the neutral from the main panel to the neutral lug in the ATS enclosure.

Note: The neutral connection is required for transfer switch operation.

Ground the system according to NEC and local codes.

Verify that all connections are consistent with drawings before tightening the lugs. Tighten all cable lug connections to the torque values shown on the label on the switch. Carefully wipe off any excess joint compound after tightening the terminal lugs.

2.5.3 Neutral Bonding Jumper, Service Entrance Models

The transfer switch is shipped with the neutral-to-ground jumper unbonded. For service entrance applications, install the neutral-to-ground bonding jumper. See the transfer switch dimension drawing.

2.5.4 Engine Start Function

The engine start function is contained within the RDC/DC controller on the generator set. There is no engine start connection on the model RRT ATS.

Cable Sizes				
AL/CU UL-Listed Solderless Screw-Type Terminals for External Power Connections				
Switch Size, Amps	Range of Wire Sizes, Cu/Al			
	Normal and Emergency	Load	Neutral	Ground
100	(1) #14 to 1/0 AWG	per customer-supplied circuit breaker	(1) #4 to 2/0 AWG (main) (30) #4 to 14 AWG (branch)	(9) #4 to 14AWG
200	(1) #6 AWG to 250 MCM	(1) #6 AWG to 250 MCM	(3) #6 AWG to 250 MCM	(9) #4 to 14AWG
200 SE	(1) #4 AWG to 300 MCM	(1) #6 AWG to 250 MCM	(3) #6 AWG to 250 MCM	(3) #14 to 1/0

Figure 2-4 Cable Sizes

2.5.5 Controller Interface Module Connection

The controller interface module must be connected to a Kohler RDC or DC generator set/transfer switch controller. See Figure 2-7 and Figure 2-6. Use 12-24 AWG wire to connect P14-1 through P14-4 on the controller interface module to the generator set terminal block TB1 connections ATS1 through ATS4. See Figure 2-7.

2.5.6 Optional Load Control Connection

Connector TB2 on the controller's main logic board provides connection points for optional load control circuits. See Figure 2-5 for contact ratings, connection, and wire size information. See Figure 2-6 and Figure 2-7 for the location of load control connector TB2.

The load control contact provides a delayed contact closure to allow startup of selected loads 5 minutes after transfer to the emergency power source (generator set). Use this contact to delay startup of equipment with large motor-starting loads such as air conditioners.

Terminals	Contact Rating	Wire Size
TB2-1 and TB2-2	10 A @ 250 VAC	#12-18 AWG

Figure 2-5 Load Control Customer Connections (TB2)

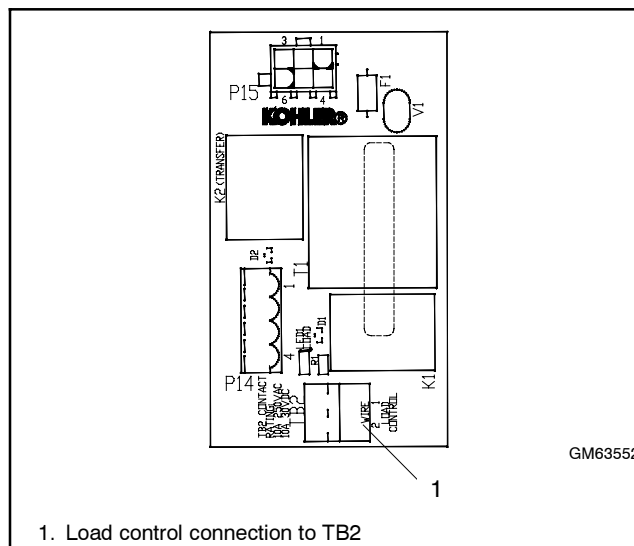


Figure 2-6 Controller Interface Module

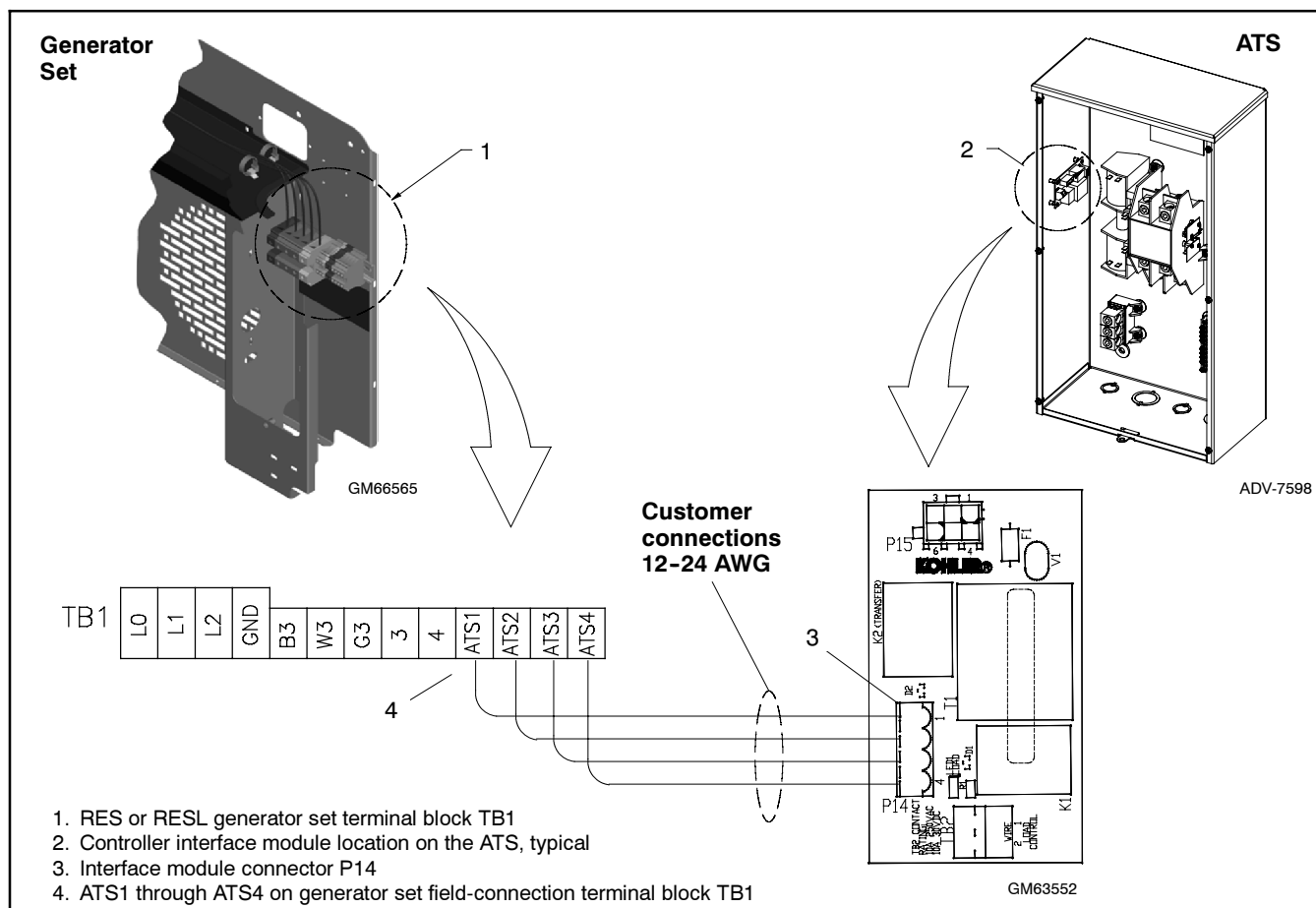


Figure 2-7 Interface Module Connection to Generator Set

2.6 Test and Exercise

Refer to the RDC/DC Controller Operation manual for instructions to test the power system operation and to set the system for regular generator exercise runs.

Working together, the model RRT transfer switch and RES or RESL generator set provide a weekly ultra-quiet diagnostic test and exercise. The exercise varies duration to ensure a full diagnostic test. The model RRT transfer switch is required for the diagnostic test and exercise on the RES or RESL generator sets.

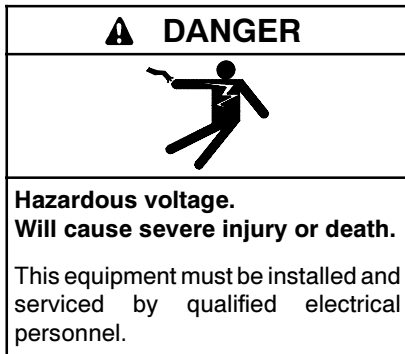
2.7 Warranty Registration

Complete the Startup Notification Form and submit to the manufacturer within 60 days of the initial startup date.

Startup Notification Form. The Startup Notification Form covers all equipment in the standby system. Standby systems not registered within 60 days of startup are automatically registered using the manufacturer's ship date as the startup date.

Section 3 Service Disconnect, SE Model

Note: This section applies only to service entrance model transfer switches, RRT-JFNC-0200ASE.



3.1 Service Disconnect Procedure

Use the following procedure to disconnect the utility and emergency sources on service entrance model transfer switches.

Note: Power is still present on the input side of the utility source circuit breaker after this procedure.

1. Prevent the emergency generator set from starting:
 - a. Move the generator set master switch to OFF.
 - b. Disconnect power to the generator set battery charger.
 - c. Disconnect the generator set engine starting battery, negative (-) lead first.
2. On the transfer switch, remove the outer enclosure door only.
3. Move the emergency source circuit breaker to the OFF position.
4. Move the utility source circuit breaker to the OFF position.

Note: Power is still present on the input side of the utility source circuit breaker. Do not remove the protective barrier around the utility source connection lugs.

5. To lock out the transfer switch, replace the outer door and attach a padlock to the hasp.

3.2 Source Circuit Breaker Reset

The utility or generator source circuit breaker can trip due to an overcurrent condition. Identify and correct the cause of the overcurrent condition before resetting the circuit breaker. Contact a local distributor/dealer for service if necessary.

When the circuit breaker trips, the handle moves to an intermediate position. To reset a tripped circuit breaker, move the handle to the extreme OFF position and then to the ON position.

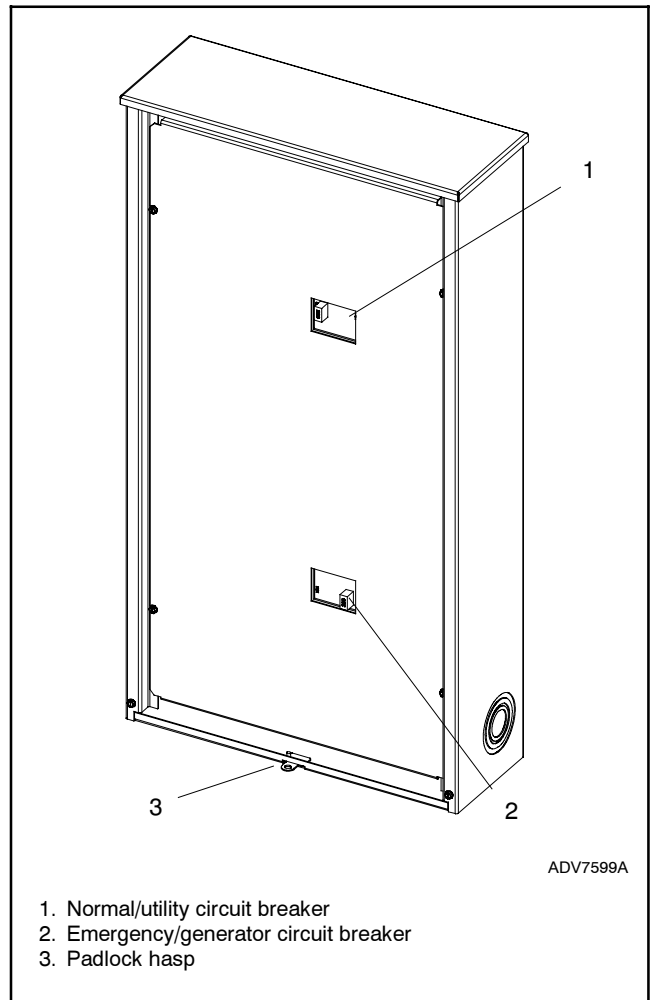


Figure 3-1 Service Entrance Model, Hinged Door Removed

Notes

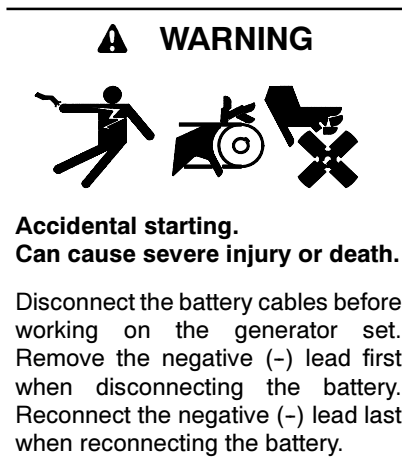
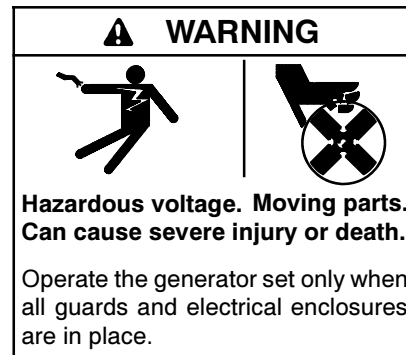
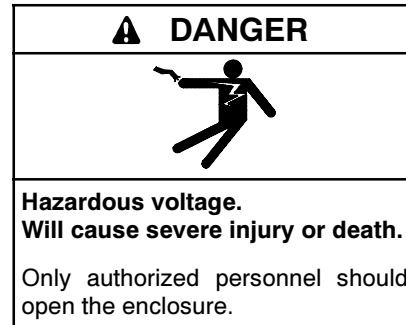
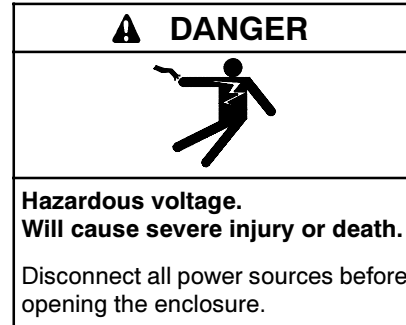
4.1 Introduction

Regular preventive maintenance ensures safe and reliable operation and extends the life of the transfer switch. Preventive maintenance includes periodic testing, cleaning, inspection, and replacement of worn or missing components. Section 4.4 contains a service schedule for recommended maintenance tasks.

A local authorized distributor/dealer can provide complete preventive maintenance and service to keep the transfer switch in top condition. Unless otherwise specified, have maintenance or service performed by an authorized distributor/dealer in accordance with all applicable codes and standards. See the Service Assistance section in this manual for how to locate a local distributor/dealer.

Keep records of all maintenance or service.

Replace all barriers and close and lock the enclosure door after maintenance or service and before reapplying power.



Disabling the generator set. Accidental starting can cause severe injury or death. Before working on the generator set or connected equipment, disable the generator set as follows: (1) Move the generator set master switch to the OFF position. (2) Disconnect the power to the battery charger. (3) Remove the battery cables, negative (-) lead first. Reconnect the negative (-) lead last when reconnecting the battery. Follow these precautions to prevent starting of the generator set by an automatic transfer switch, remote start/stop switch, or engine start command from a remote computer.

Grounding the transfer switch. Hazardous voltage can cause severe injury or death. Electrocutation is possible whenever electricity is present. Open main circuit breakers of all power sources before servicing equipment. Configure the installation to electrically ground the transfer switch and related equipment and electrical circuits to comply with applicable codes and standards. Never contact electrical leads or appliances when standing in water or on wet ground, as the chance of electrocution increases under such conditions.

Servicing the transfer switch. Hazardous voltage can cause severe injury or death. Deenergize all power sources before servicing. Turn off the main circuit breakers of all transfer switch power sources and disable all generator sets as follows: (1) Move all generator set master controller switches to the OFF position. (2) Disconnect power to all battery chargers. (3) Disconnect all battery cables, negative (-) leads first. Reconnect negative (-) leads last when reconnecting the battery cables after servicing. Follow these precautions to prevent the starting of generator sets by an automatic transfer switch, remote start/stop switch, or engine start command from a remote computer. Before servicing any components inside the enclosure: (1) Remove all jewelry. (2) Stand on a dry, approved electrically insulated mat. (3) Test circuits with a voltmeter to verify that they are deenergized.

Short circuits. Hazardous voltage/current can cause severe injury or death. Short circuits can cause bodily injury and/or equipment damage. Do not contact electrical connections with tools or jewelry while making adjustments or repairs. Remove all jewelry before servicing the equipment.

NOTICE

Hardware damage. The transfer switch may use both American Standard and metric hardware. Use the correct size tools to prevent rounding of the bolt heads and nuts.

NOTICE

Electrostatic discharge damage. Electrostatic discharge (ESD) damages electronic circuit boards. Prevent electrostatic discharge damage by wearing an approved grounding wrist strap when handling electronic circuit boards or integrated circuits. An approved grounding wrist strap provides a high resistance (about 1 megohm), *not a direct short*, to ground.

Screws and nuts are available in different hardness ratings. To indicate hardness, American Standard hardware uses a series of markings and metric hardware uses a numeric system. Check the markings on the bolt heads and nuts for identification.

4.2 Testing

4.2.1 Weekly Generator Set Exercise

Use the exerciser or a manual test to start and run the generator set under load once a week to maximize the reliability of the emergency power system.

4.2.2 Monthly Automatic Control System Test

Test the transfer switch's automatic control system monthly. Refer to the RDC/DC controller operation manual for the test procedure.

- Verify that the expected sequence of operations occurs as the switch transfers the load to the emergency source when a preferred source failure occurs or is simulated.

- Watch and listen for signs of excessive noise or vibration during operation.
- After the switch transfers the load to the standby source, end the test and verify that the expected sequence of operations occurs as the transfer switch retransfers to the preferred source.

4.3 Inspection and Service

Contact an authorized distributor/dealer to inspect and service the transfer switch annually and also when any wear, damage, deterioration, or malfunction of the transfer switch or its components is evident or suspected.

4.3.1 General Inspection

External Inspection. Keep the transfer switch clean and in good condition by performing a weekly general external inspection of the transfer switch. Check for any condition of vibration, leakage, excessive temperature, contamination, or deterioration. Remove accumulations of dirt, dust, and other contaminants from the transfer switch's external components or enclosure with a vacuum cleaner or by wiping with a dry cloth or brush.

Note: Do not use compressed air to clean the transfer switch because it can cause debris to lodge in the components and damage the switch.

Tighten loose external hardware. Replace worn, missing, or broken external components with manufacturer-recommended replacement parts. Contact an authorized distributor/dealer for specific part information and ordering.

Internal Inspection. Disconnect all power sources, open the transfer switch enclosure door, and inspect internal components monthly or when any condition noticed during an external inspection may have affected internal components.

Contact an authorized distributor/dealer to inspect and service the transfer switch if any of the following conditions are found inside the transfer switch.

- Accumulations of dirt, dust, moisture, or other contaminants.
- Signs of corrosion.
- Worn, missing, or broken components.
- Loose hardware.
- Wire or cable insulation deterioration, cuts, or abrasion.

- Signs of overheating or loose connections: discoloration of metal, melted plastic, or a burning odor.
- Other evidence of wear, damage, deterioration, or malfunction of the transfer switch or its components.

If the application does not allow a power interruption for the time required for the internal inspection, have an authorized distributor/dealer perform the internal inspection.

4.3.2 Other Inspections and Service

Have an authorized distributor/dealer perform scheduled maintenance, service, and other maintenance that ensures the safe and reliable

operation of the transfer switch. See Section 4.4, Service Schedule, for the recommended maintenance items and service intervals.

Have an authorized distributor/dealer repair or replace damaged or worn internal components with manufacturer-recommended replacement parts.

4.4 Service Schedule

Follow the service schedule in Figure 4-1 for the recommended service intervals. Have all service performed by an authorized distributor/dealer except for activities designated by an X, which may be performed by the switch operator.

System Component or Procedure	See Section	Visually Inspect	Check	Adjust, Repair, Replace	Clean	Test	Frequency
Electrical System							
Check for signs of overheating or loose connections: discoloration of metal, melted plastic, or a burning odor	4.3.1	X	X				Y
Check the contactor's external operating mechanism for cleanliness; clean and relubricate if dirty *	4.3.1	X			D (clean and lube)		Y
Inspect wiring insulation for deterioration, cuts, or abrasion. Repair or replace deteriorated or damaged wiring	4.3.1	X	D	D			Y
Tighten control and power wiring connections to specifications	2.5		D			D	Y
Check the transfer switch's main power switching contacts' condition; clean or replace the main contacts or replace the contactor assembly as necessary	S/M	D		D	D		Y
General Equipment Condition							
Inspect the outside of the transfer switch for any signs of excessive vibration, leakage, high temperature, contamination, or deterioration *	4.3	X			X		M
Check that all external hardware is in place, tightened, and not badly worn	4.3	X	X	X			M
Inspect the inside of transfer switch for any signs of excessive vibration, leakage, high temperature, contamination, or deterioration *	4.3	D	D		D		Y
Check that all internal hardware is in place, tightened, and not badly worn	4.3	X	D	D			Y
* Service more frequently if the transfer switch is operated in dusty or dirty areas.							
See Section: Read these sections carefully for additional information before attempting maintenance or service. Visually Inspect: Examine these items visually. Check: Requires physical contact with or movement of system components, or the use of nonvisual indications. Adjust, Repair, Replace: Includes tightening hardware and lubricating the mechanism. May require replacement of components depending upon the severity of the problem. Clean: Remove accumulations of dirt and contaminants from external transfer switch's components or enclosure with a vacuum cleaner or by wiping with a dry cloth or brush. <i>Do not use compressed air to clean the switch because it can cause debris to lodge in the components and cause damage.</i> Test: May require tools, equipment, or training available only through an authorized distributor/dealer.							
Symbols used in the chart: X= The transfer switch operator can perform these tasks. D=Authorized distributor/dealer must perform these tasks. W=Weekly M=Monthly Q=Quarterly S=Semiannually (every six months) Y=Yearly (annually) W/D=Wiring diagram							

Figure 4-1 Service Schedule

Notes

Section 5 Diagrams and Drawings

Diagram or Drawing	Drawing Number	Page
Enclosure Dimension Drawings		
100 Amp NEMA 1 with Load Center	ADV-7597	26
200 Amp NEMA 3R without Load Center	ADV-7598	27
200 Amp Service Entrance Switch		
Sheet 1	ADV-7599A	28
Sheet 2	ADV-7599B	29
Wiring Diagrams		
100 Amp with Load Center	GM69576	30
200 Amp without Load Center	GM69577	31
200 Amp Service Entrance Switch	GM69578	32
Schematic Diagrams		
100 Amp with Load Center	GM69579	33
200 Amp without Load Center	GM69580	34
200 Amp Service Entrance Switch	GM69581	35

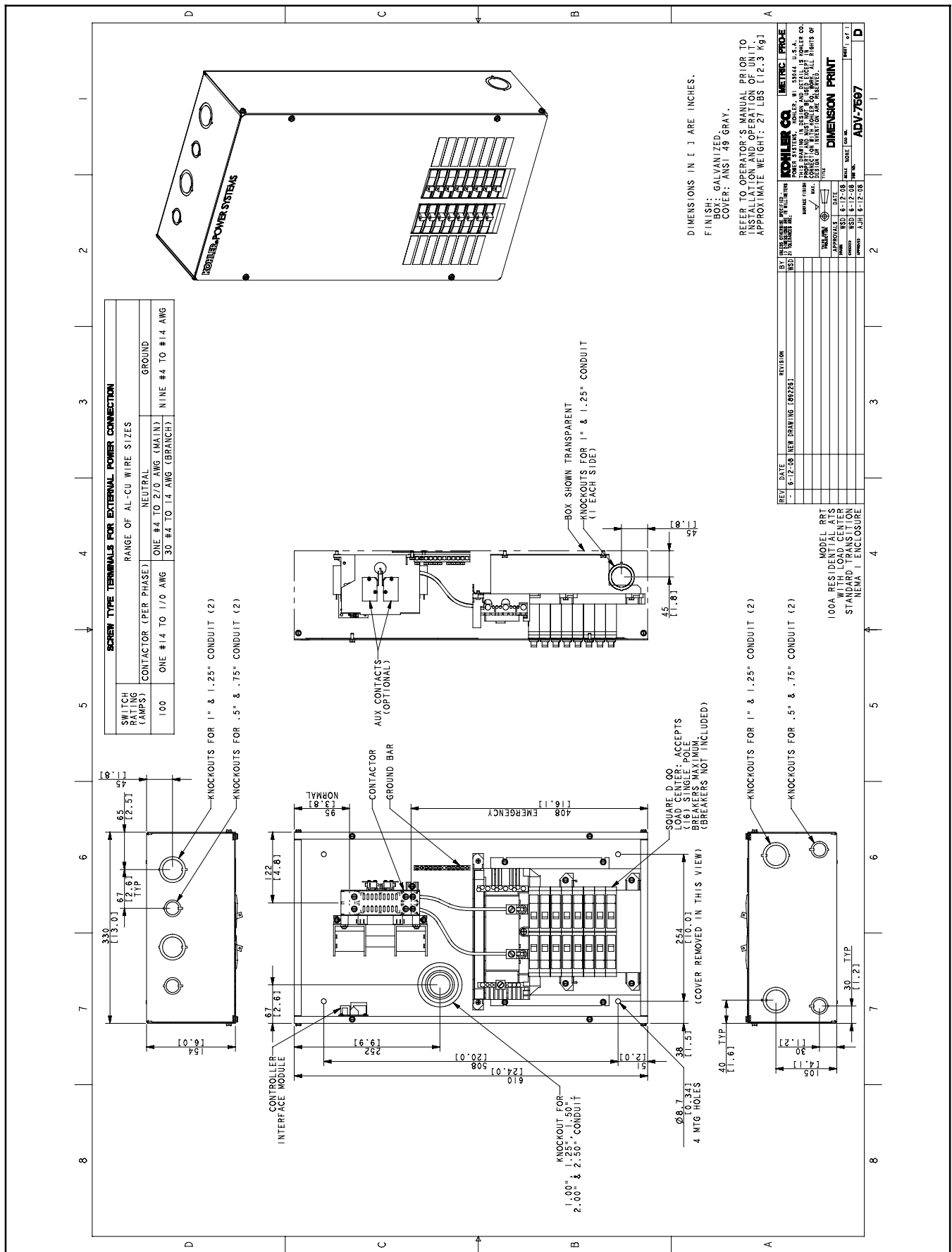
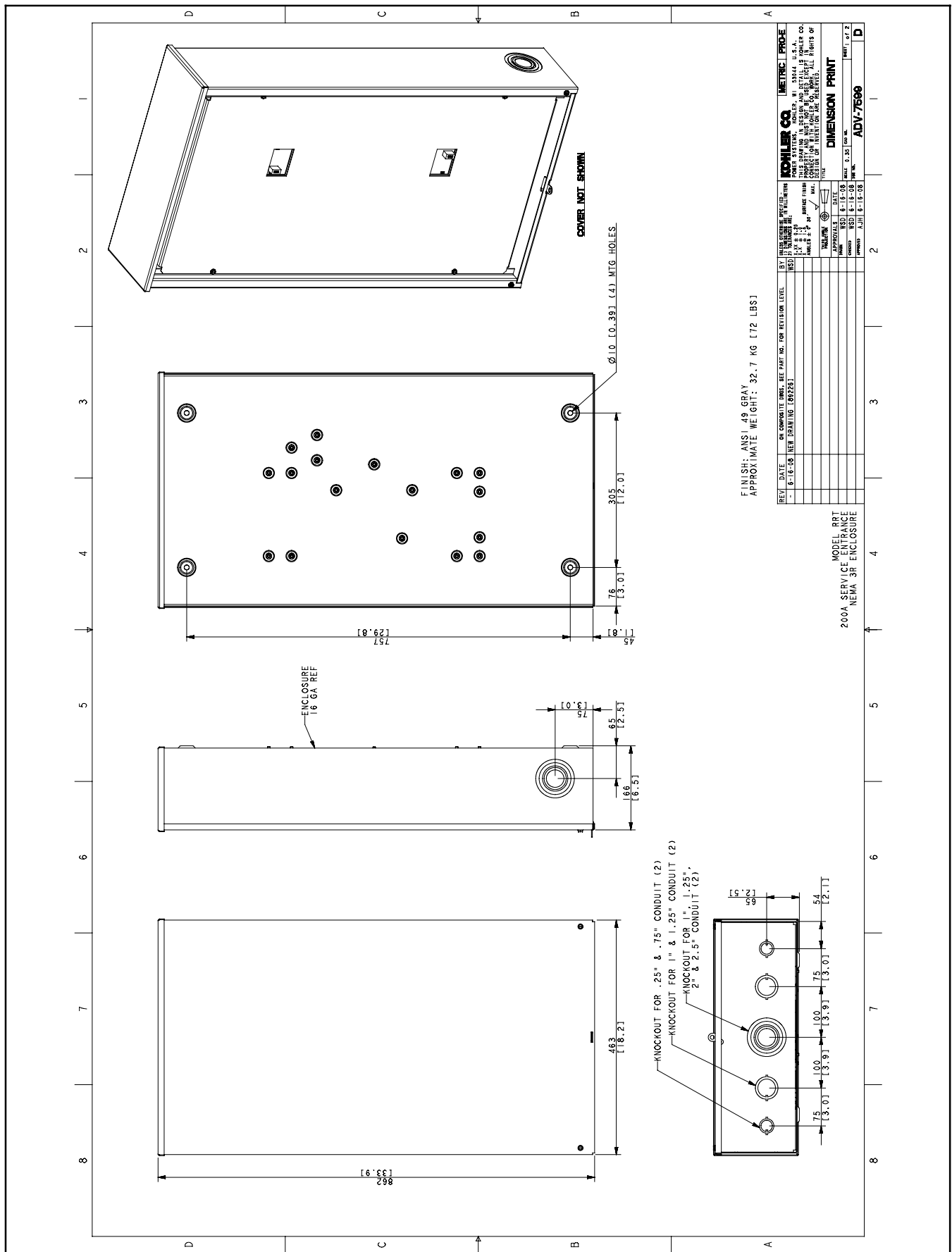


Figure 5-1 Enclosure Dimensions, 100 Amp RRT-JFNA-0100B NEMA 1 with Load Center, ADV-7597



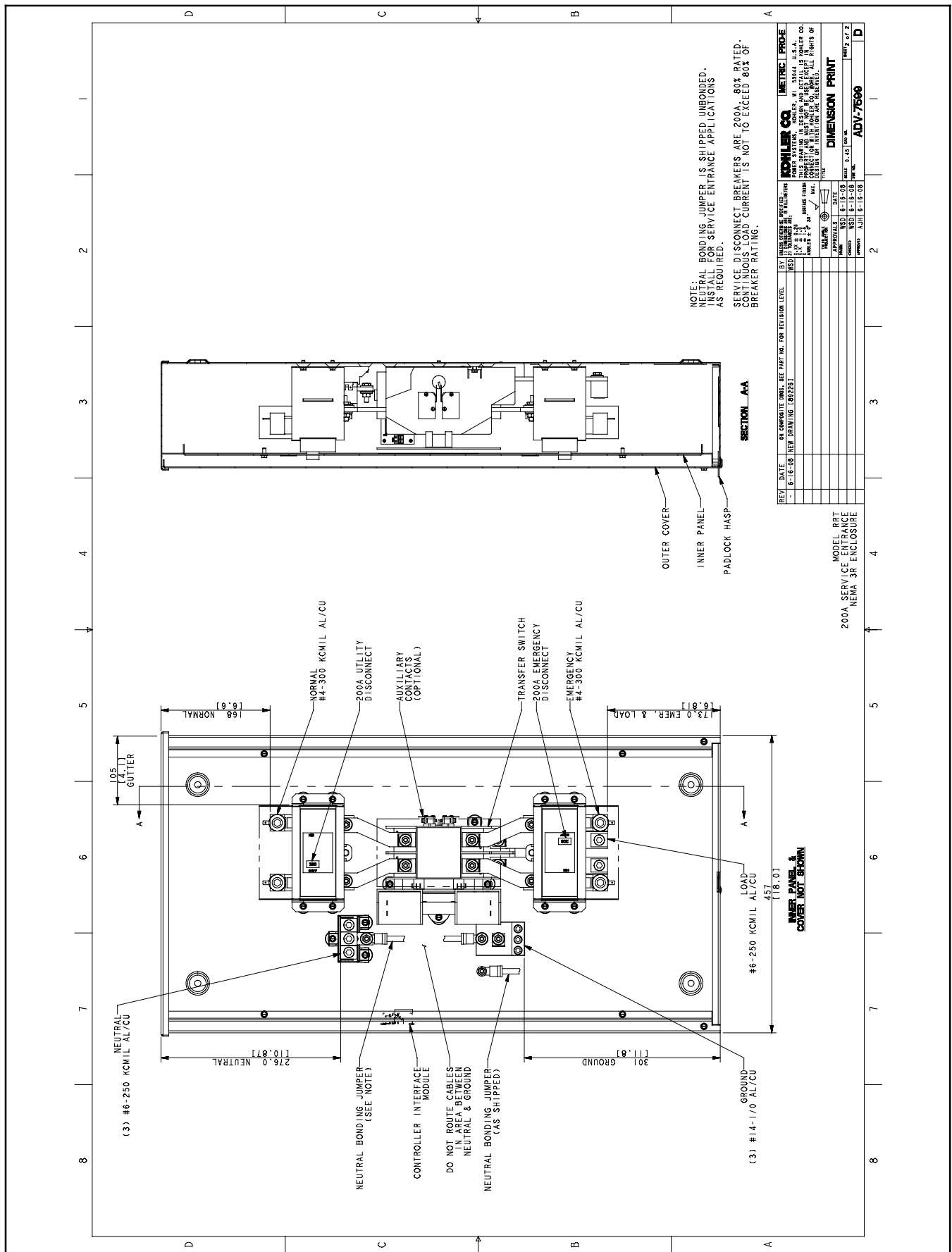


Figure 5-4 Enclosure Dimensions, 200 Amp RRT-JFNC-0200ASE Service Entrance Model, ADV-7599 Sheet 2

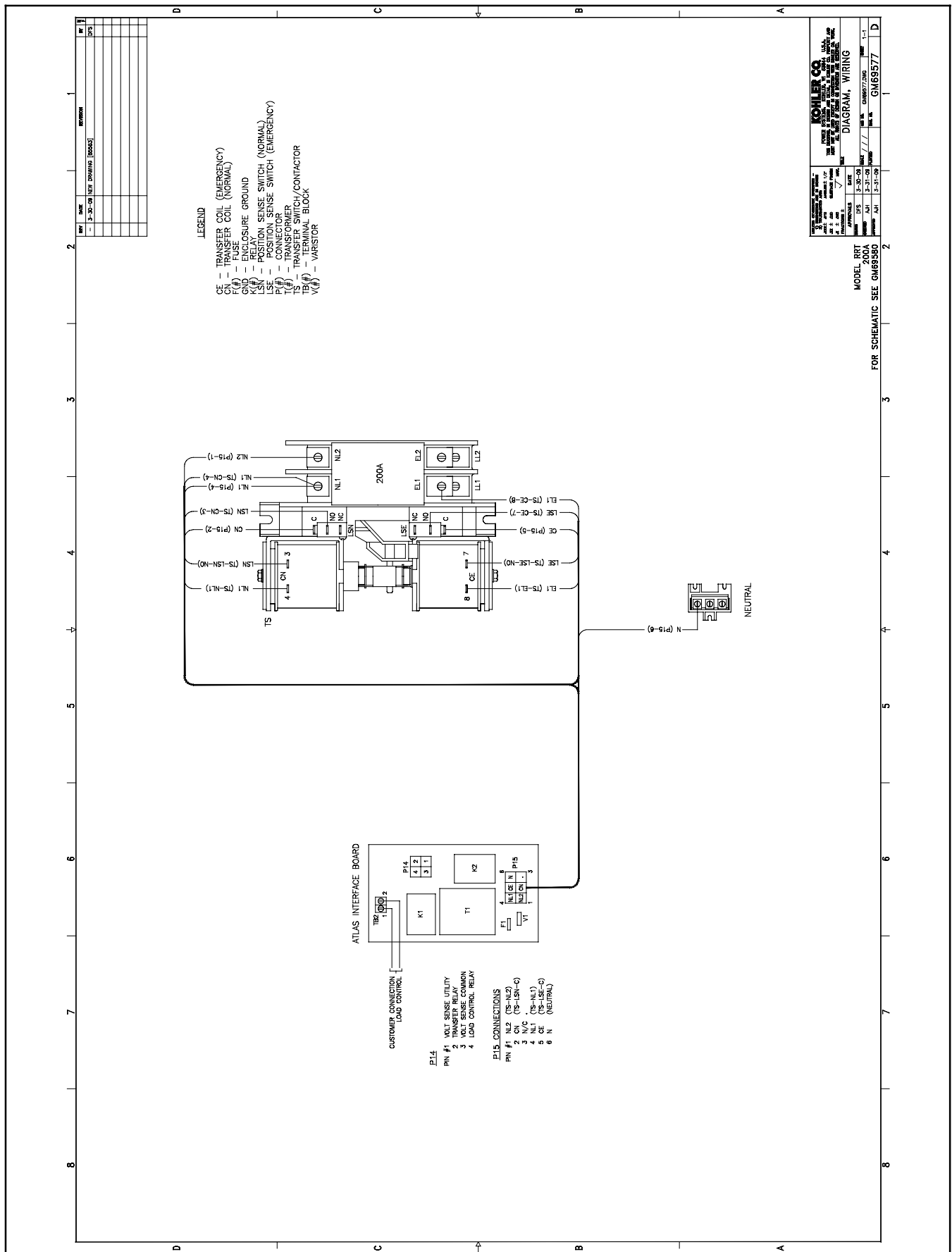
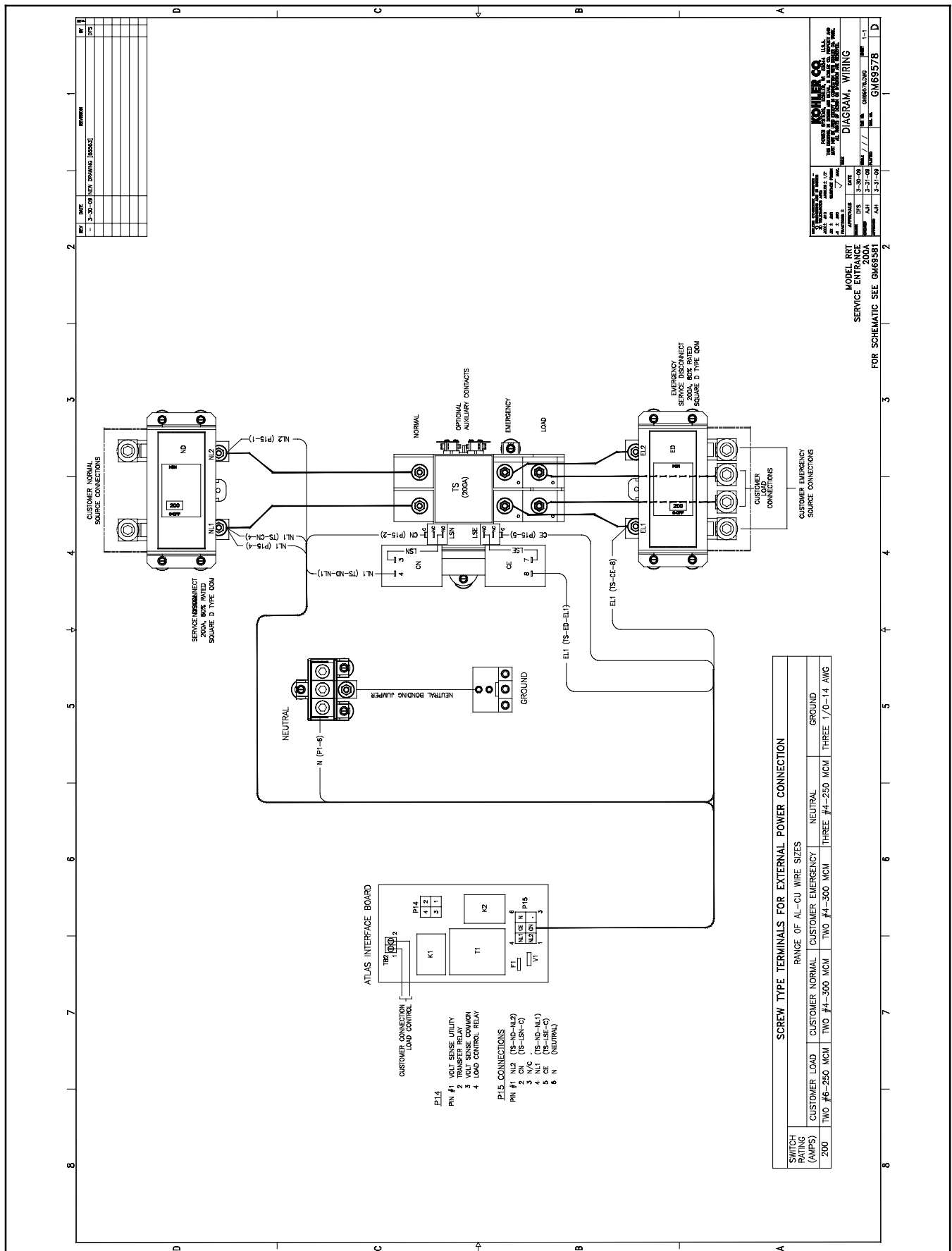


Figure 5-6 Wiring Diagram, 200 Amp RRT-JFNC-0200A, GM69577



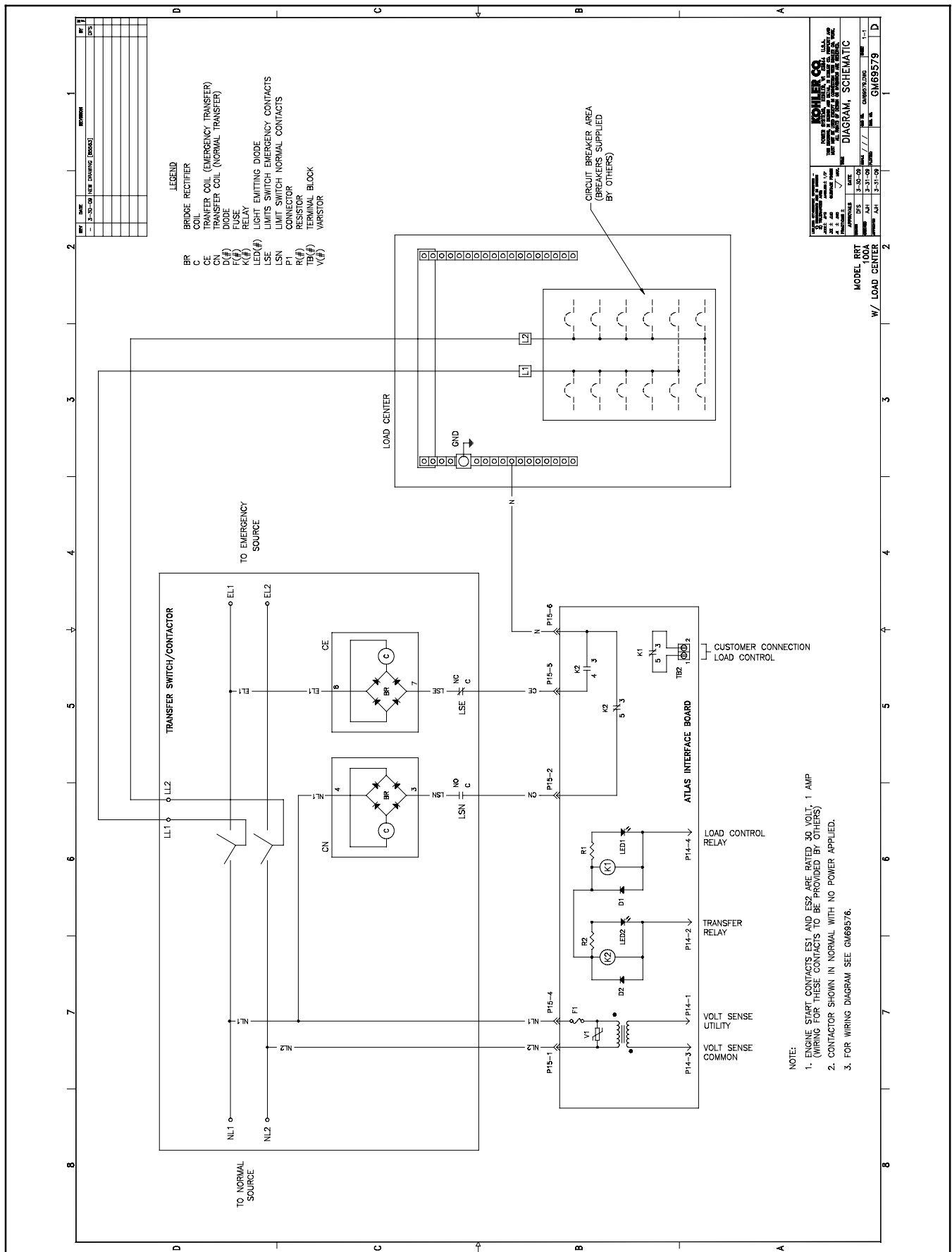


Figure 5-8 Schematic Diagram, 100 Amp RRT-JFNA-0100B with Load Center, GM69579

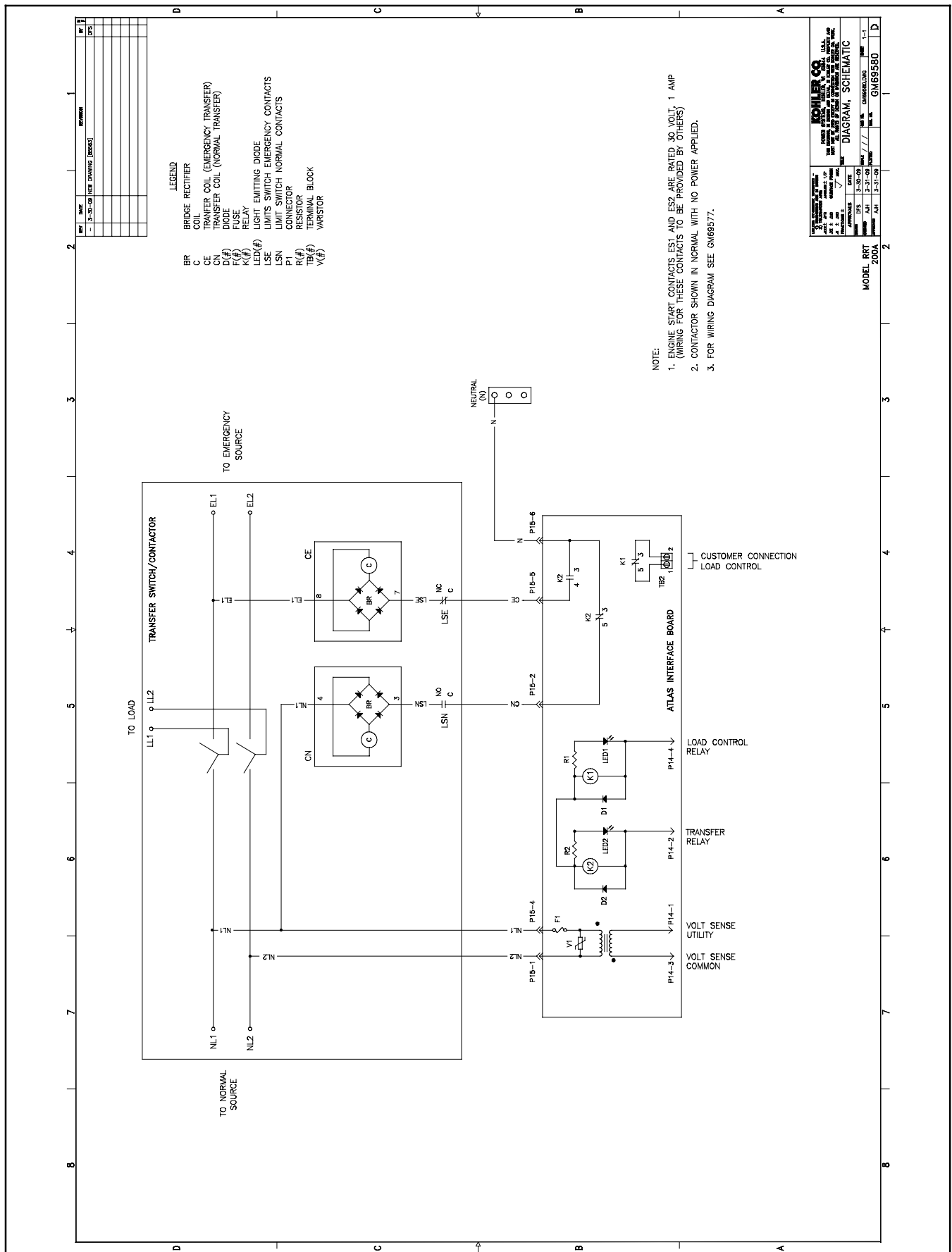


Figure 5-9 Schematic Diagram, 200 Amp RRT-JFNC-0200A, GM69580

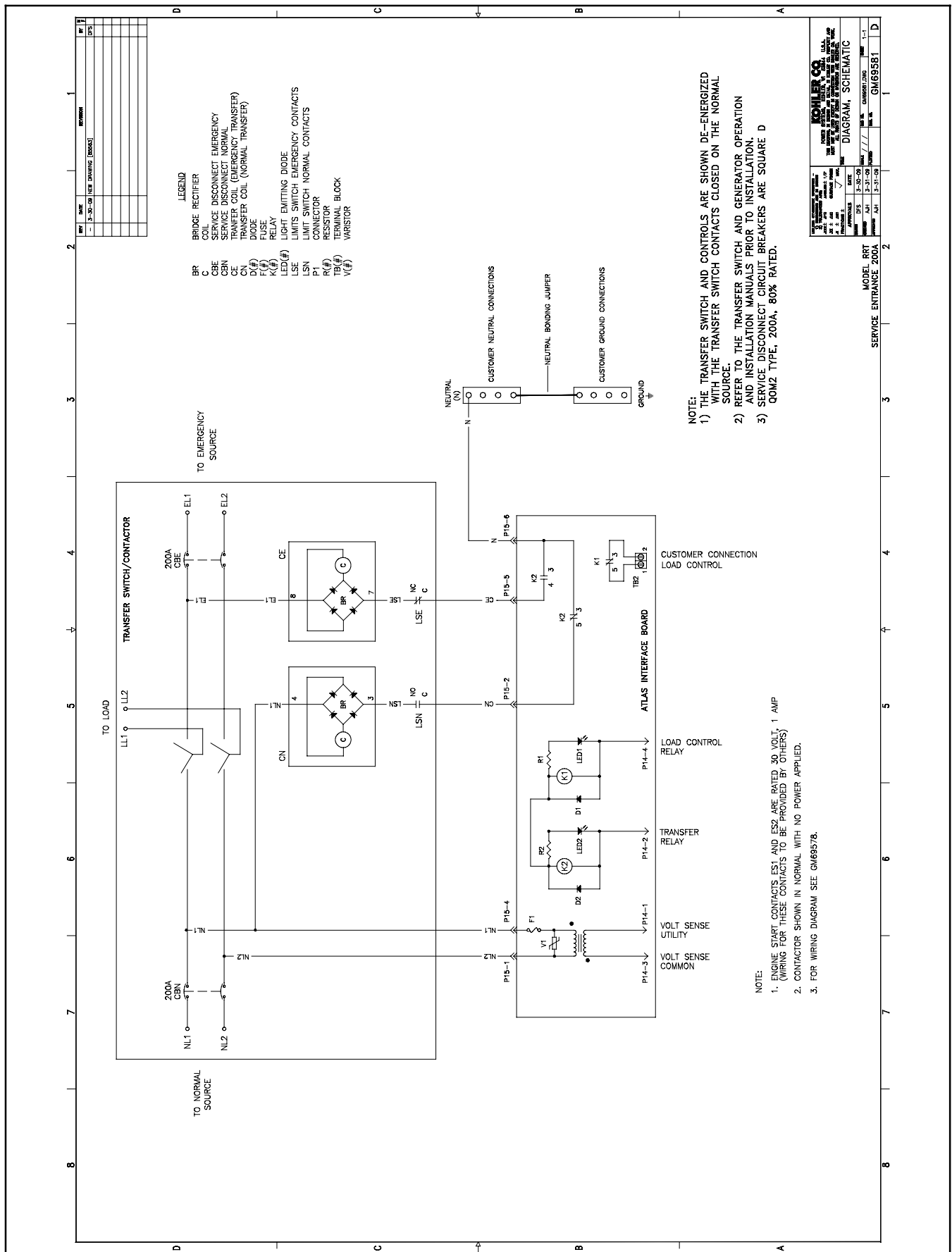


Figure 5-10 Schematic Diagram, 200 Amp Service Entrance Model RRT-JFNC-0200ASE, GM69581

Notes

Appendix A Abbreviations

The following list contains abbreviations that may appear in this publication.

A, amp	ampere	cfm	cubic feet per minute	est.	estimated
ABDC	after bottom dead center	CG	center of gravity	E-Stop	emergency stop
AC	alternating current	CID	cubic inch displacement	etc.	et cetera (and so forth)
A/D	analog to digital	CL	centerline	exh.	exhaust
ADC	advanced digital control; analog to digital converter	cm	centimeter	ext.	external
adj.	adjust, adjustment	CMOS	complementary metal oxide substrate (semiconductor)	F	Fahrenheit, female
ADV	advertising dimensional drawing	cogen.	cogeneration	fglass.	fiberglass
Ah	amp-hour	com	communications (port)	FHM	flat head machine (screw)
AHWT	anticipatory high water temperature	coml	commercial	fl. oz.	fluid ounce
AISI	American Iron and Steel Institute	Coml/Rec	Commercial/Recreational	flex.	flexible
ALOP	anticipatory low oil pressure	conn.	connection	freq.	frequency
alt.	alternator	cont.	continued	FS	full scale
Al	aluminum	CPVC	chlorinated polyvinyl chloride	ft.	foot, feet
ANSI	American National Standards Institute (formerly American Standards Association, ASA)	crit.	critical	ft. lb.	foot pounds (torque)
AO	anticipatory only	CRT	cathode ray tube	ft./min.	feet per minute
APDC	Air Pollution Control District	CSA	Canadian Standards Association	ftp	file transfer protocol
API	American Petroleum Institute	CT	current transformer	g	gram
approx.	approximate, approximately	Cu	copper	ga.	gauge (meters, wire size)
AQMD	Air Quality Management District	cUL	Canadian Underwriter's Laboratories	gal.	gallon
AR	as required, as requested	CUL	Canadian Underwriter's Laboratories	gen.	generator
AS	as supplied, as stated, as suggested	cu. in.	cubic inch	genset	generator set
ASE	American Society of Engineers	cw.	clockwise	GFI	ground fault interrupter
ASME	American Society of Mechanical Engineers	CWC	city water-cooled	GND, ⊕	ground
assy.	assembly	cyl.	cylinder	gov.	governor
ASTM	American Society for Testing Materials	D/A	digital to analog	gph	gallons per hour
ATDC	after top dead center	DAC	digital to analog converter	gpm	gallons per minute
ATS	automatic transfer switch	dB	decibel	gr.	grade, gross
auto.	automatic	dB(A)	decibel (A weighted)	GRD	equipment ground
aux.	auxiliary	DC	direct current	gr. wt.	gross weight
avg.	average	DCR	direct current resistance	H x W x D	height by width by depth
AVR	automatic voltage regulator	deg., °	degree	HC	hex cap
AWG	American Wire Gauge	dept.	department	HCHT	high cylinder head temperature
AWM	appliance wiring material	DFMEA	Design Failure Mode and Effects Analysis	HD	heavy duty
bat.	battery	dia.	diameter	HET	high exhaust temp., high engine temp.
BBDC	before bottom dead center	DI/EO	dual inlet/end outlet	hex	hexagon
BC	battery charger, battery charging	DIN	Deutsches Institut für Normung e. V. (also Deutsche Industrie Normenausschuss)	Hg	mercury (element)
BCA	battery charging alternator	DIP	dual inline package	HH	hex head
BCI	Battery Council International	DPDT	double-pole, double-throw	HHC	hex head cap
BDC	before dead center	DPST	double-pole, single-throw	HP	horsepower
BHP	brake horsepower	DS	disconnect switch	hr.	hour
blk.	black (paint color), block (engine)	DVR	digital voltage regulator	HS	heat shrink
blk. htr.	block heater	E, emer.	emergency (power source)	hsg.	housing
BMEP	brake mean effective pressure	ECM	electronic control module, engine control module	HVAC	heating, ventilation, and air conditioning
bps	bits per second	EDI	electronic data interchange	HWT	high water temperature
br.	brass	EFR	emergency frequency relay	Hz	hertz (cycles per second)
BTDC	before top dead center	e.g.	for example (<i>exempli gratia</i>)	IC	integrated circuit
Btu	British thermal unit	EG	electronic governor	ID	inside diameter, identification
Btu/min.	British thermal units per minute	EGSA	Electrical Generating Systems Association	IEC	International Electrotechnical Commission
C	Celsius, centigrade	EIA	Electronic Industries Association	IEEE	Institute of Electrical and Electronics Engineers
cal.	calorie	EI/EO	end inlet/end outlet	IMS	improved motor starting
CAN	controller area network	EMI	electromagnetic interference	in.	inch
CARB	California Air Resources Board	emiss.	emission	in. H ₂ O	inches of water
CB	circuit breaker	eng.	engine	in. Hg	inches of mercury
cc	cubic centimeter	EPA	Environmental Protection Agency	in. lb.	inch pounds
CCA	cold cranking amps	ESD	electrostatic discharge	Inc.	incorporated
ccw.	counterclockwise			ind.	industrial
CEC	Canadian Electrical Code			int.	internal
cert.	certificate, certification, certified			int./ext.	internal/external
cfh	cubic feet per hour			I/O	input/output
				IP	iron pipe
				ISO	International Organization for Standardization
				J	joule
				JIS	Japanese Industry Standard

k	kilo (1000)	MTBO	mean time between overhauls	rms	root mean square
K	kelvin	mtg.	mounting	rnd.	round
kA	kiloampere	MTU	Motoren-und Turbinen-Union	ROM	read only memory
KB	kilobyte (2 ¹⁰ bytes)	MW	megawatt	rot.	rotate, rotating
KBus	Kohler communication protocol	mW	milliwatt	rpm	revolutions per minute
kg	kilogram	μF	microfarad	RS	right side
kg/cm ²	kilograms per square centimeter	N, norm.	normal (power source)	RTU	remote terminal unit
kgm	kilogram-meter	NA	not available, not applicable	RTV	room temperature vulcanization
kg/m ³	kilograms per cubic meter	nat. gas	natural gas	RW	read/write
kHz	kilohertz	NBS	National Bureau of Standards	SAE	Society of Automotive Engineers
kJ	kilojoule	NC	normally closed	scfm	standard cubic feet per minute
km	kilometer	NEC	National Electrical Code	SCR	silicon controlled rectifier
kOhm, kΩ	kilo-ohm	NEMA	National Electrical Manufacturers Association	s, sec.	second
kPa	kilopascal	NFPA	National Fire Protection Association	SI	<i>Système international d'unités</i> , International System of Units
kph	kilometers per hour	Nm	newton meter	SI/EO	side in/end out
kV	kilovolt	NO	normally open	sil.	silencer
kVA	kilovolt ampere	no., nos.	number, numbers	SN	serial number
kVAR	kilovolt ampere reactive	NPS	National Pipe, Straight	SNMP	simple network management protocol
kW	kilowatt	NPSC	National Pipe, Straight-coupling	SPDT	single-pole, double-throw
kWh	kilowatt-hour	NPT	National Standard taper pipe thread per general use	SPST	single-pole, single-throw
kWm	kilowatt mechanical	NPTF	National Pipe, Taper-Fine	spec	specification
kWth	kilowatt-thermal	NR	not required, normal relay	specs	specification(s)
L	liter	ns	nanosecond	sq.	square
LAN	local area network	OC	overcrank	sq. cm	square centimeter
L x W x H	length by width by height	OD	outside diameter	sq. in.	square inch
lb.	pound, pounds	OEM	original equipment manufacturer	SS	stainless steel
lbm/ft ³	pounds mass per cubic feet	OF	overfrequency	std.	standard
LCB	line circuit breaker	opt.	option, optional	stl.	steel
LCD	liquid crystal display	OS	oversize, overspeed	tach.	tachometer
ld. shd.	load shed	OSHA	Occupational Safety and Health Administration	TD	time delay
LED	light emitting diode	OV	overvoltage	TDC	top dead center
Lph	liters per hour	oz.	ounce	TDEC	time delay engine cooldown
Lpm	liters per minute	p., pp.	page, pages	TDEN	time delay emergency to normal
LOP	low oil pressure	PC	personal computer	TDES	time delay engine start
LP	liquefied petroleum	PCB	printed circuit board	TDNE	time delay normal to emergency
LPG	liquefied petroleum gas	pF	picofarad	TDOE	time delay off to emergency
LS	left side	PF	power factor	TDON	time delay off to normal
L _{wa}	sound power level, A weighted	ph., ∅	phase	temp.	temperature
LWL	low water level	PHC	Phillips® head Crimptite® (screw)	term.	terminal
LWT	low water temperature	PHH	Phillips® hex head (screw)	THD	total harmonic distortion
m	meter, milli (1/1000)	PHM	pan head machine (screw)	TIF	telephone influence factor
M	mega (10 ⁶ when used with SI units), male	PLC	programmable logic control	TIR	total indicator reading
m ³	cubic meter	PMG	permanent magnet generator	tol.	tolerance
m ³ /hr.	cubic meters per hour	pot	potentiometer, potential	turbo.	turbocharger
m ³ /min.	cubic meters per minute	ppm	parts per million	typ.	typical (same in multiple locations)
mA	milliampere	PROM	programmable read-only memory	UF	underfrequency
man.	manual	psi	pounds per square inch	UHF	ultrahigh frequency
max.	maximum	psig	pounds per square inch gauge	UL	Underwriter's Laboratories, Inc.
MB	megabyte (2 ²⁰ bytes)	pt.	pint	UNC	unified coarse thread (was NC)
MCCB	molded-case circuit breaker	PTC	positive temperature coefficient	UNF	unified fine thread (was NF)
MCM	one thousand circular mils	PTO	power takeoff	univ.	universal
meggar	megohmmeter	PVC	polyvinyl chloride	US	undersize, underspeed
MHz	megahertz	qt.	quart, quarts	UV	ultraviolet, undervoltage
mi.	mile	qty.	quantity	V	volt
mil	one one-thousandth of an inch	R	replacement (emergency) power source	VAC	volts alternating current
min.	minimum, minute	rad.	radiator, radius	VAR	voltampere reactive
misc.	miscellaneous	RAM	random access memory	VDC	volts direct current
MJ	megajoule	RDO	relay driver output	VFD	vacuum fluorescent display
mJ	millijoule	ref.	reference	VGA	video graphics adapter
mm	millimeter	rem.	remote	VHF	very high frequency
mOhm, mΩ	milliohm	Res/Coml	Residential/Commercial	W	watt
MOhm, MΩ	megohm	RFI	radio frequency interference	WCR	withstand and closing rating
MOV	metal oxide varistor	RH	round head	w/	with
MPa	megapascal	RHM	round head machine (screw)	w/o	without
mpg	miles per gallon	rly.	relay	wt.	weight
mph	miles per hour			xfrm	transformer
MS	military standard				
ms	millisecond				
m/sec.	meters per second				
MTBF	mean time between failure				

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